



Public Service Commission of Wisconsin

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Mark Meyer, Commissioner
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Public Service Commission of Wisconsin
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January 16, 2009

To the Service List:

Re: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates 6690-UR-119

This letter corrects omissions and typographical errors that have been identified in Appendices B and C of the recent Commission Final Decision, issued on December 30, 2008, in the above docket. Please replace Appendices B and C of the Final Decision with the corrected Appendices B and C enclosed. Changes have been made to the following pages of the attached Appendices B and C:

- Appendix B, Page 1, the present Rg-1 and Rg-3 daily customer charges for both single-phase and three-phase are corrected.
- Appendix B, Page 2, the present Cg-1 daily customer charge for three-phase and the present Cg-2 daily customer charge for single-phase are corrected.
- Appendix B, Page 3, the present Cg-3 daily customer charge for three-phase and the present Cg-4 daily customer charge for single-phase are corrected.
- Appendix B, Page 4, the present Cg-20 daily customer charges for primary and secondary are corrected.
- Appendix B, Page 6, the present and authorized Gy-3 discounts for the 9,000 lumen 100 W Sodium Vapor lights are corrected.
- Appendix B, Page 7, the present and authorized Ms-1 discounts for the 14,000 lumen 150 W Sodium Vapor lights are corrected.
- Appendix B, Page 10, the authorized Cg-20 Response Rewards system demand charges for both the winter and summer periods are corrected.
- Appendix C, Page 1, now lists the present and authorized Daily Telemetering Charges for Residential Transportation Customers.
- Appendix C, Page 1, now lists the present and authorized Daily Balances Charges for Medium Commercial Customers.
- Appendix C, Page 1, now lists the present and authorized Gas Acquisition Charges for Medium Firm Commercial Customers.
- Appendix C, Page 1, now lists the present and authorized Gas Acquisition Charges for Medium Interruptible Commercial Customers, Medium Seasonal Opportunity Sales Customers, and Medium Gas Transportation Management Service Customers.

The errors and omissions contained in the original Appendices B and C, corrected here, have no effect on the intent of the Final Decision or revenue requirement.

Findings of Fact 9a and 9b are clarified to read:

9. It is reasonable to complete the following performance reviews of WPSC's RSM:
 - a. A limited performance review of the WPSC's RSM after 12 months of operation. WPSC shall file sufficient information no later than March 1, 2010.
 - b. A more comprehensive review after 24 months of operation. WPSC shall file sufficient information no later than March 1, 2011.

Order Points 17 and 18 are clarified to read:

17. Regarding the limited performance review of RSM to begin after 12 months of operation, WPSC shall file sufficient information no later than March 1, 2010.

18. Regarding a more comprehensive review after 24 months of operation, WPSC shall file sufficient information no later than March 1, 2011.

Under Wis. Stat. § 196.39, "within 30 days after service of an order, the Commission may correct an error or omission in the order related to transcription, typing or calculation without hearing if the correction does not alter the intended effect of the order."

For future reference, please keep this letter with your copy of the Final Decision. If you have any questions about this matter, please call either Jerry Albrecht at (608) 267-5111 or Robert Bauer at (608) 266-7686.

Sincerely,



Sandra J. Paske
Secretary to the Commission

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Enclosures:

1. Appendix B (corrected)
2. Appendix C (corrected)

Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES

Rate Schedule, Class & Description	Present Rates	Authorized Rates
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Rg-1 RESIDENTIAL - Urban

Equivalent Monthly Customer Charge:	Single-phase	\$8.40	\$5.70
	Three-phase	\$14.00	\$9.70
Daily Customer Charge:	Single-phase	\$0.2761	\$0.1874
	Three-phase	\$0.4602	\$0.3189
Energy Charge (per kWh)		\$0.10911	\$0.11739
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00134
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00068

Rg-2 RESIDENTIAL - Rural

Equivalent Monthly Customer Charge:	Single-phase	\$10.40	\$7.00
	Three-phase	\$16.00	\$11.00
Daily Customer Charge:	Single-phase	\$0.3419	\$0.2301
	Three-phase	\$0.5260	\$0.3616
Energy Charge (per kWh)		\$0.10911	\$0.11855
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00134
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00062

Rg-3 OTOU RESIDENTIAL**OPTIONAL TOU - Urban**

Equivalent Monthly Customer Charge:	Single-phase	\$8.40	\$5.70
	Three-phase	\$14.00	\$9.70
Daily Customer Charge:	Single-phase	\$0.2761	\$0.1874
	Three-phase	\$0.4602	\$0.3189
Energy Charge (per kWh):			
On Peak		\$0.20730	\$0.21422
Off Peak		\$0.05490	\$0.06182
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Water Heater:			
Control Charge		\$4.80	\$4.80
Control Charge - Seasonal		\$9.60	\$9.60
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00134
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00053

**Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES**

Rate Schedule, Class & Description	Present Rates	Authorized Rates
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**Rg-4 OTOU RESIDENTIAL
OPTIONAL TOU - Rural**

Equivalent Monthly Customer Charge:	Single-phase	\$10.40	\$7.00
	Three-phase	\$16.00	\$11.00
Daily Customer Charge:	Single-phase	\$0.3419	\$0.2301
	Three-phase	\$0.5260	\$0.3616
Energy Charge (per kWh):			
On Peak		\$0.20730	\$0.21442
Off Peak		\$0.05490	\$0.06202
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Water Heater:			
Control Charge		\$4.80	\$4.80
Control Charge - Seasonal		\$9.60	\$9.60
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00134
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00053

Cg-1 SMALL C&I (<50 KW)

Equivalent Monthly Customer Charge:	Single-phase	\$10.50	\$7.25
	Three-phase	\$15.00	\$10.25
Daily Customer Charge:	Single-phase	\$0.3452	\$0.2384
	Three-phase	\$0.4931	\$0.3370
Energy Charge (per kWh)		\$0.10911	\$0.11534
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00056

Cg-2 SMALL C&I (<50 KW)

Equivalent Monthly Customer Charge:	Single-phase	\$12.50	\$8.50
	Three-phase	\$17.00	\$11.50
Daily Customer Charge:	Single-phase	\$0.4109	\$0.2795
	Three-phase	\$0.5589	\$0.3781
Energy Charge (per kWh)		\$0.10911	\$0.11580
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00062

Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES

Rate Schedule, Class & Description	Present Rates	Authorized Rates
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Cg-5 SMALL C&I (50 < KW > 100)

Equivalent Monthly Customer Charge:	Single-phase	\$31.50	\$15.00
	Three-phase	\$36.50	\$19.00
Daily Customer Charge:	Single-phase	\$1.0356	\$0.4932
	Three-phase	\$1.2000	\$0.6247
Energy Charge (per kWh)		\$0.09490	\$0.10002
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00050

Cg-3 OTOU C&I OPTIONAL TOU - Urban

Equivalent Monthly Customer Charge:	Single-phase	\$10.50	\$7.25
	Three-phase	\$15.00	\$10.25
Daily Customer Charge:	Single-phase	\$0.3452	\$0.2384
	Three-phase	\$0.4931	\$0.3370
Energy Charge (per kWh):			
On Peak		\$0.20730	\$0.21285
Off Peak		\$0.05490	\$0.06045
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Water Heater:			
Control Charge		\$4.80	\$4.80
Control Charge - Seasonal		\$9.60	\$9.60
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00052

Cg-4 OTOU C&I OPTIONAL TOU - Rural

Equivalent Monthly Customer Charge:	Single-phase	\$12.50	\$8.50
	Three-phase	\$17.00	\$11.50
Daily Customer Charge:	Single-phase	\$0.4109	\$0.2795
	Three-phase	\$0.5589	\$0.3781
Energy Charge (per kWh):			
On Peak		\$0.20730	\$0.21288
Off Peak		\$0.05490	\$0.06048
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Water Heater:			
Control Charge		\$4.80	\$4.80
Control Charge - Seasonal		\$9.60	\$9.60
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00064

**Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES**

Rate Schedule, Class & Description		Present Rates	Authorized Rates
Cg-20-TOU C&I (100-1000 kW)			
Equivalent Monthly Customer Charge:	Secondary	\$59.50	\$30.50
	Primary	\$113.60	\$58.30
Daily Customer Charge:	Secondary	\$1.9561	\$1.0027
	Primary	\$3.7347	\$1.9167
Customer Demand Charge		\$1.407	\$1.407
Standby Demand Charge		\$1.840	\$1.840
System Demand Charge:	Summer	\$10.670	\$10.670
	Winter	\$7.312	\$7.312
Energy Charge (per kWh):			
On Peak		\$0.06414	\$0.06875
Off Peak		\$0.03659	\$0.04120
Energy Limiter		\$0.16562	\$0.16997
Fuel Adjustment Clause (per kWh)		\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)		NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)		NA	\$0.00034
Cp LARGE C&I (>1000 kW)			
Equivalent Monthly Customer Charge:	Secondary	\$322.00	\$322.00
	Primary	375.00	375.00
	Transmission	858.00	858.00
Daily Customer Charge:	Secondary	\$10.5863	\$10.5863
	Primary	\$12.3288	\$12.3288
	Transmission	\$28.2082	\$28.2082
Distribution Demand Charge:			
Secondary		\$1.957	\$1.957
Primary		\$1.722	\$1.722
Substation - Transformer Capacity Charge:			
Transmission		\$0.583	\$0.583
Standby Demand Charge		\$3.50	\$3.50
System Demand Charge:			
Peak:			
Summer (Sec.)		\$10.758	\$10.758
Summer (Pri.)		10.484	10.484
Summer (Trans.)		10.295	10.295
Winter (Sec.)		5.918	5.918
Winter (Pri.)		5.768	5.768
Winter (Trans.)		5.663	5.663
Intermediate:			
Summer (Sec.)		\$8.069	\$8.069
Summer (Pri.)		7.863	7.863
Summer (Trans.)		7.721	7.721
Winter (Sec.)		4.439	4.439
Winter (Pri.)		4.326	4.326
Winter (Trans.)		4.247	4.247

**Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES**

Rate Schedule, Class & Description	Present Rates	Authorized Rates
Cp LARGE C&I (>1000 kW) -- continued		
Interruptible Demand Charge ¹		
Summer (Sec.)	\$4.457	\$4.457
Summer (Pri.)	4.183	4.183
Summer (Trans.)	3.994	3.994
Winter (Sec.)	2.767	2.767
Winter (Pri.)	2.617	2.617
Winter (Trans.)	2.512	2.512
Interruptible Credit ¹		
Summer	(6.301)	(6.301)
Winter	(3.151)	(3.151)
Note ¹ Interruptible Demand = Net of Firm Demand & Interruptible Credit		
Energy Charge:		
On-Peak (Secondary)	\$0.05699	\$0.06134
On-Peak (Primary)	0.05547	0.05982
On-Peak (Transmission)	0.05472	0.05907
Off-Peak (Secondary)	0.02848	0.03283
Off-Peak (Primary)	0.02773	0.03208
Off-Peak (Transmission)	0.02734	0.03169
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Power Factor Discount (Pri, Sec, Trans)	92.44%	92.44%
Act 141 \$ in Base Rates (per kWh)	NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)	NA	\$0.00023

Gy-1 PRIVATE STREET LIGHTING

Mercury Vapor		
7000 Lumens (100)	\$16.82	\$17.00
11,000 Lumens (150W)	19.03	19.28
20,000 Lumens (400W)	23.35	23.80
Sodium Vapor		
9,000 Lumens (100W)	16.82	17.00
14,000 Lumens (150W)	19.03	19.28
27,000 Lumens (250 W)	23.35	23.80
45,000 Lumens (400W)	32.24	32.95
Wood Poles	4.84	4.84
Fiberglass Poles 25' / 20'	7.89	7.89
Fiberglass Poles 30' / 25'	10.69	10.69
Fiberglass Poles 35' / 30'	13.39	13.39
Fiberglass Poles 40' / 35'	22.28	22.28
Spans	2.09	2.09
Excess Footage - Mast Arm	0.22	0.22
Discounts:		
Mercury Vapor		
7000 Lumens (100W)	(2.23)	(2.23)
11,000 Lumens (150W)	(3.09)	(3.09)
20,000 Lumens (400W)	(4.87)	(4.87)

**Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES**

Rate Schedule, Class & Description	Present Rates	Authorized Rates
Gy-1 PRIVATE STREET LIGHTING -- (continued)		
Discounts (continued):		
Sodium Vapor		
9,000 Lumens (100W)	(1.23)	(1.23)
14,000 Lumens (150W)	(1.83)	(1.83)
27,000 Lumens (250 W)	(3.13)	(3.13)
45,000 Lumens (400 W)	(4.98)	(4.98)
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)	NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)	NA	\$0.00135
Gy-3 PRIVATE AREA LIGHTING		
Mercury Vapor		
7000 Lumens (100W) Area	\$12.07	\$12.25
20,000 Lumens (150W) Area	21.46	22.14
20,000 Lumens (150W) Directional	24.50	25.18
57,000 Lumens (400W) Directional	48.17	49.84
Sodium Vapor		
9,000 Lumens (100W) Area	12.07	12.25
14,000 Lumens (150W) Area	14.92	15.18
27,000 Lumens (250 W) Directional	28.92	29.37
45,000 Lumens (400W) Directional	35.24	35.95
Metal Halide		
36,000 Lumens (400W)	35.03	35.70
110,000 Lumens (1000 W)	52.65	54.25
Wood Poles	4.84	4.84
Fiberglass Poles 25' / 20'	7.89	7.89
Fiberglass Poles 30' / 25'	10.69	10.69
Fiberglass Poles 35' / 30'	13.39	13.39
Fiberglass Poles 40' / 35'	22.28	22.28
Spans	2.09	2.09
Discounts:		
Mercury Vapor		
7000 Lumens (100W)	(2.23)	(2.23)
11,000 Lumens (150W)	(4.87)	(4.87)
Sodium Vapor		
9,000 Lumens (100W)	(1.30)	(1.30)
14,000 Lumens (150W)	(1.83)	(1.83)
27,000 Lumens (250 W)	(3.13)	(3.13)
45,000 Lumens (400W)	(4.98)	(4.98)
Metal Halide		
36,000 Lumens (400W)	(4.81)	(4.81)
110,000 Lumens (1000 W)	(10.12)	(10.12)
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)	NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)	NA	\$0.00135

Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES

Rate Schedule, Class & Description	Present Rates	Authorized Rates
Ms-1 STREET LIGHTING		
Mercury Vapor		
7000 Lumens (100W)	\$16.82	\$17.00
11,000 Lumens (150W)	19.03	19.28
20,000 Lumens (250W)	23.35	23.80
Sodium Vapor		
9,000 Lumens (100W)	16.82	17.00
14,000 Lumens (150W)	19.03	19.28
27,000 Lumens (250 W)	23.35	23.80
45,000 Lumens (400W)	32.24	32.95
Metal Halide		
36,000 Lumens (400W)	32.24	32.95
Fixtures		
Acom / New Haven (9,000 Lumen)	2.20	2.20
Dorchester (9,000 Lumen)	4.13	4.13
Traditionaire (9,000 Lumen)	1.47	1.47
Traditionaire (14,000 Lumen)	1.79	1.79
Shoe Box (14,000 Lumen)	2.92	2.92
Shoe Box (27,000 Lumen)	3.64	3.64
Shoe Box (45,000 Lumen)	5.73	5.73
Westminster (9,000 Lumen)	2.64	2.64
Discounts:		
Mercury Vapor		
7000 Lumens (100W)	(2.23)	(2.23)
11,000 Lumens (150W)	(3.09)	(3.09)
20,000 Lumens (250W)	(4.87)	(4.87)
38,000 Lumens (400 W)	(8.24)	(8.24)
57,000 Lumens (1000 W)	(11.64)	(11.64)
Sodium Vapor		
9,000 Lumens (100W)	(1.30)	(1.30)
14,000 Lumens (150W)	(1.94)	(1.94)
27,000 Lumens (250 W)	(3.32)	(3.32)
45,000 Lumens (400W)	(4.98)	(4.98)
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)	NA	\$0.00111
Approx. Act 141 \$ in Lg. Cust. Rates (per kWh)	NA	\$0.00135

**Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES**

Rate Schedule, Class & Description	Present Rates	Authorized Rates
Ms-3 CUSTOMER OWNED ST. LIGHTING		
Mercury Vapor		
7000 Lumens (100W)	\$13.41	\$13.73
11,000 Lumens (150W)	16.11	16.55
20,000 Lumens (250W)	20.48	21.16
38,000 Lumens (400 W)	26.58	27.76
Sodium Vapor		
9,000 Lumens (100W)	11.12	11.30
14,000 Lumens (150W)	13.00	13.26
27,000 Lumens (250 W)	16.55	16.99
45,000 Lumens (400W)	21.06	21.76
Part Night Credit:		
Mercury Vapor		
7000 Lumens (100W)	(0.20)	(0.20)
11,000 Lumens (150W)	(0.27)	(0.27)
20,000 Lumens (250W)	(0.43)	(0.43)
38,000 Lumens (400 W)	(0.73)	(0.73)
Sodium Vapor		
9,000 Lumens (100W)	(0.11)	(0.11)
14,000 Lumens (150W)	(0.16)	(0.16)
27,000 Lumens (250 W)	(0.30)	(0.30)
45,000 Lumens (400W)	(0.47)	(0.47)
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Act 141 \$ in Base Rates (per kWh)	NA	\$0.00111
Approx. Act 141 \$ in Lg.Cust. Rates (per kWh)	NA	\$0.00135

Ms-31 MUNICIPAL ORNAMENTAL LIGHTING

(Closed)		
Energy Charge	\$0.05826	\$0.06261
Fuel Clause Adjustment	\$0.00435	\$0.00000

RC-S1 RESIDENTIAL**CONTROLLED SPACE HEATING**

Equivalent Monthly Customer Charge	\$9.15	\$6.23
Daily Customer Charge	\$0.3008	\$0.2048
Energy Charge	\$0.05780	\$0.06515
Fuel Clause Adjustment	\$0.00435	\$0.00000

CG-S1 SMALL C&I**CONTROLLED SPACE HEATING**

Equivalent Monthly Customer Charge	\$9.15	\$6.23
Daily Customer Charge	\$0.3008	\$0.2048
Energy Charge	\$0.05780	\$0.06304
Fuel Clause Adjustment	\$0.00435	\$0.00000

**Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES**

Rate Schedule, Class & Description	Present Rates	Authorized Rates
NATURE WISE		
NAT-R	\$1.00	\$1.00
NAT-F	\$1.00	\$1.00
NAT-C	\$1.00	\$1.00
ATS - AUTOMATIC TRANSFER SWITCH		
Monthly Customer Charge:		
Total Charge	\$650.00	\$650.00
Maintenance Only	\$210.00	\$210.00
PARALLEL GENERATION		
Equivalent Monthly Customer Charge	\$8.00	\$8.00
Daily Customer Charge	\$0.2630	\$0.2630
On-Peak Energy Payment:		
Delivery at Secondary Voltage	\$0.09407	\$0.09407
Delivery at Primary Voltage	\$0.09623	\$0.09623
Delivery at Trans. Voltage	\$0.09504	\$0.09504
Off-Peak Energy Payment:		
Delivery at Secondary Voltage	\$0.03722	\$0.03722
Delivery at Primary Voltage	\$0.03805	\$0.03805
Delivery at Trans. Voltage	\$0.03762	\$0.03762
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Rg-5 OTOU URBAN RESIDENTIAL		
OPTIONAL 3-Tier TOU		
All Customer Charges	Same as Rg-3	Same as Rg-3
Energy Charges:		
On-Peak	\$0.23287	\$0.23722
Shoulder	\$0.10911	\$0.11346
Off-Peak	\$0.06721	\$0.07156
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Rg-6 OTOU RURAL RESIDENTIAL		
OPTIONAL 3-Tier TOU		
All Customer Charges	Same as Rg-4	Same as Rg-4
Energy Charges:		
On-Peak	\$0.23287	\$0.23722
Shoulder	\$0.10911	\$0.11346
Off-Peak	\$0.06721	\$0.07156
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000

**Wisconsin Public Service Corporation
SUMMARY OF ELECTRIC RATES**

Rate Schedule, Class & Description	Present Rates	Authorized Rates
Rg-RR, RESPONSE REWARDS		
All Customer Charges	Same as Rg	Same as Rg
Energy Charges:		
Critical Peak	\$0.45000	\$0.45435
On-Peak	\$0.19109	\$0.19544
Off-Peak	\$0.06721	\$0.07156
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Cg-20 RESPONSE REWARDS		
All Customer Charges	Same as Cg-20	Same as Cg-20
System Demand Charges:		
Summer	\$8.003	\$8.003
Winter	\$5.484	\$5.484
Energy Charges:		
Critical Peak	\$0.35000	\$0.35435
On-Peak	\$0.04265	\$0.04700
Off-Peak	\$0.03293	\$0.03728
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Cp-RR RESPONSE REWARDS		
All Customer Charges	Same as Cp	Same as Cp
System Demand Charge:	Unchanged	Unchanged
Energy Charge:		
Critical (Sec.)	\$0.35000	\$0.35435
Critical (Pri.)	\$0.34073	\$0.34508
Critical (Trans.)	\$0.33069	\$0.33504
On-Peak (Sec.)	\$0.04194	\$0.04629
On-Peak (Pri.)	\$0.04083	\$0.04518
On-Peak (Trans.)	\$0.04027	\$0.04462
Off-Peak (Sec.)	\$0.02562	\$0.02997
Off-Peak (Pri.)	\$0.02495	\$0.02930
Off-Peak (Trans.)	\$0.02461	\$0.02896
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000
Cp-ND NEXT DAY PRICING OPTION		
System Demand Charges:	Same as Cp	Same as Cp
Off-Peak Charges	Same as Cp	Same as Cp
On-Peak Charges:		
Critical Day		
Secondary	\$0.12092	\$0.12527
Primary	\$0.11772	\$0.12207
Transmission	\$0.11612	\$0.12047
Peak Day		
Secondary	\$0.07392	\$0.07827
Primary	\$0.07194	\$0.07629
Transmission	\$0.07096	\$0.07531
Mid-Economy Day		
Secondary	\$0.04701	\$0.05136
Primary	\$0.04577	\$0.05012
Transmission	\$0.04515	\$0.04950
Economy Day		
Secondary	\$0.03539	\$0.03974
Primary	\$0.03445	\$0.03880
Transmission	\$0.03398	\$0.03833
Fuel Adjustment Clause (per kWh)	\$0.00435	\$0.00000

	Present Rates	Authorized Rates
<u>Residential</u>		
Daily Customer Charge - (Rg-3)	\$ 0.3369	\$ 0.2301
Daily Customer Charge - Seasonal Service (Rg-3)	\$ 0.6738	\$ 0.4602
Daily Customer Charge - (Rg-T)	\$ 0.3369	\$ 0.3369
Daily Transportation Administrative Charge (Rg-T)	\$ 1.2329	\$ 1.2329
Volumetric Charges:		
Distribution Service Charge - (Rg-3)	\$ 0.2331	\$ 0.2685
Distribution Service Charge - (Rg-T)	\$ 0.2331	\$ 0.2247
Daily Balancing Charge	\$ 0.0009	\$ 0.0009
Gas Acquisition Charge (Rg-3)	\$ 0.0368	\$ 0.0368
<u>Standard Commercial (Cg-FST, Annual Usage < 2,000 therms)</u>		
Daily Customer Charge	\$ 0.3369	\$ 0.2301
Daily Customer Charge - Seasonal	\$ 0.6738	\$ 0.4602
Volumetric Charges:		
Distribution Service Charge	\$ 0.2331	\$ 0.2685
Daily Balancing Charge	\$ 0.0009	\$ 0.0009
Gas Acquisition Charge	\$ 0.0368	\$ 0.0368
<u>Small Commercial (Annual Usage 2,001 - 20,000 therms)</u>		
Daily Customer Charge - (Cg-FS)	\$ 0.9863	\$ 0.6904
Daily Customer Charge - Seasonal (Cg-FS)	\$ 1.9726	\$ 1.3808
Daily Customer Charge - (Cg-TS, TSA, GTMS-S)	\$ 0.9863	\$ 0.9863
Telemetry Charge (Cg-TS, GTMS-S)	\$ 0.9205	\$ 0.9205
Transportation Administrative Charge (Cg-TS, CG-TSA, GTMS-S)	\$ 1.2329	\$ 1.2329
Volumetric Charges:		
Distribution Service Charge - (Cg-FS)	\$ 0.1263	\$ 0.1385
Distribution Service Charge - (Cg-TS, TSA, GTMS-S)	\$ 0.1263	\$ 0.1222
Daily Balancing Charge	\$ 0.0009	\$ 0.0009
Gas Acquisition Charge (Cg-FS, GTMS-S)	\$ 0.0368	\$ 0.0368
<u>Medium Commercial (Annual Usage 20,001 - 200,000 therms)</u>		
Daily Customer Charge - (Cg-FM)	\$ 4.4383	\$ 3.1233
Daily Customer Charge - Seasonal (Cg-FM)	\$ 8.8766	\$ 6.2466
Daily Customer Charge - (Cg-IM, TM, TMA, GTMS-M)	\$ 4.4383	\$ 4.4384
Telemetry Charge (Cg-IM, Cg-TM, GTMS-M)	\$ 0.9205	\$ 0.9205
Transportation Administrative Charge (Cg-TM, Cg-TMA, GTMS-M)	\$ 1.2329	\$ 1.2329
Volumetric Charges:		
Distribution Service Charge (FM)	\$ 0.0708	\$ 0.0788
Distribution Service Charge - (Cg-IM, TM, TMA, GTMS-M)	\$ 0.0708	\$ 0.0686
Daily Balancing Charge	\$ 0.0009	\$ 0.0009
Gas Acquisition Charge (Gc-FM)	\$ 0.0368	\$ 0.0368
Gas Acquisition Charge (Gc-IM, Gc-SOS-M, GTMS-M)	\$ 0.0282	\$ 0.0282

	Present Rates	Authorized Rates
<u>Large Commercial (200,001 to 2,400,000)</u>		
Daily Customer Charge	\$ 19.5616	\$ 19.5616
Daily Customer Charge - Seasonal (Cg-FL)	\$ 39.1233	\$ 39.1233
Telemetry Charge (Cg-FL, Cg-IL, Cg-TL, Cg-SOS-L, GTMS-L)	\$ 0.9205	\$ 0.9205
Transportation Administrative Charge (Cg-TL, Cg-TLA, GTMS-L)	\$ 1.2329	\$ 1.2329
Demand Charge	\$ 0.1475	\$ 0.1475
Volumetric Charges:		
Distribution Service Charge	\$ 0.0334	\$ 0.0321
Daily Balancing Charge	\$ 0.0009	\$ 0.0009
Gas Acquisition Charge (Cg-FL)	\$ 0.0288	\$ 0.0288
Gas Acquisition Charge (Cg-IL, Cg-SOS-L, GTMS-L)	\$ 0.0226	\$ 0.0226
<u>S-Large Commercial (> 2,400,000)</u>		
Daily Basic Distribution Charge	\$ 127.6274	\$ 127.6274
Telemetry Charge (Cg-ISL, Cg-TSL, GTMS-SL)	\$ 0.9205	\$ 0.9205
Transportation Administrative Charge (Cg-TSL, Cg-TSLA, GTMS-SI)	\$ 1.2329	\$ 1.2329
Demand Charge	\$ 0.0833	\$ 0.0833
Volumetric Charges:		
Distribution Service Charge (GC-5F, GC-5I)	\$ 0.0276	\$ 0.0267
Daily Balancing Charge	\$ 0.0009	\$ 0.0009
Gas Acquisition Charge (Cg-ISL, GTMS-SL)	\$ 0.0226	\$ 0.0226
<u>Interruptible Electric Generation (>200,000)</u>		
Daily Basic Distribution Charge	\$ 229.9726	\$ 229.9726
Telemetry Charge	\$ 0.9205	\$ 0.9205
Demand Charge	\$ 0.0649	\$ 0.0649
Volumetric Charges:		
Distribution Service Charge	\$ 0.0180	\$ 0.0164
Daily Balancing Charge	\$ 0.0009	\$ 0.0009
Gas Acquisition Charge	\$ 0.0226	\$ 0.0226

	Present Rates	Authorized Rates
<u>Coal Displacement Gas Transportation</u>		
Daily Basic Distribution Charge	\$ 127.6274	\$ 127.6274
Telemetry Charge	\$ 0.9205	\$ 0.9205
Transportation Administrative Charge (GN-9T)	\$ 1.2329	\$ 1.2329
Demand Charge	\$ 0.0616	\$ 0.0616
Volumetric Charges:		
Distribution Service Charge (GN-9F, GN-9I, GN-9T)	\$ 0.0200	\$ 0.0189
Daily Balancing Charge	\$ 0.0009	\$ 0.0009
<u>Base Average Cost of Gas Rates:</u>		
Commodity ("Comm") rate	\$ 0.7601	\$ 1.1051
Peak Day Demand ("D1") rate	\$ 0.0763	\$ 0.0982
Annual Demand ("D2") rate	\$ 0.0108	\$ 0.0097
Balancing ("Bal") rate	\$ 0.0030	\$ 0.0041
<u>Act 141 Volumetric Distribution Rates 1/</u>		
Residential (Rg-3)	\$ -	\$ 0.0092
Commercial & Industrial, Cg-ST (0 to 2,000)	\$ -	\$ 0.0064
Commercial & Industrial, Cg-S (2,001 to 20,000)	\$ -	\$ 0.0064
Commercial & Industrial, Cg-M (20,001 to 200,000)	\$ -	\$ 0.0064
Commercial & Industrial, Cg-L (200,001 to 2,400,000)	\$ -	\$ 0.0064
Commercial & Industrial, Cg-SL (> 2,400,000)	\$ -	\$ 0.0064
Interruptible Electric Generation, Cg-IEG (200,000+)	\$ -	\$ 0.0064
Coal Displacement Gas Transportation (CDGT)	\$ -	\$ 0.0064

1/ Act 141 volumetric distribution rates are included in the
above volumetric Distribution Service Charges.